



Government of India

Ministry of Environment, Forest and Climate Change

IA Division

(Thermal Projects)



AGENDA FOR 4TH MEETING OF THE RE-CONSTITUTED EXPERT APPRAISAL
COMMITTEE (EAC) (THERMAL POWER PROJECTS)

Agenda ID	EC/AGENDA/EAC/643331/1/2024
Agenda Creation Date	10/01/2024
Title of Meeting	AGENDA FOR 4TH MEETING OF THE RE-CONSTITUTED EXPERT APPRAISAL COMMITTEE (EAC) (THERMAL POWER PROJECTS)
Meeting Mode	Hybrid
Meeting Venue	MOEF&CC
Meeting Date	Start Date : 18/01/2024 End Date : 18/01/2024

Meeting Date	Meeting Mode	Start Time	End Time
Day 1 18/01/2024	Hybrid	02:00 PM	05:00 PM

List of Proposals

Sr. No.	Proposal Details	Location	Meeting Date	Proponent
1	Proposal No : IA/TG/THE/452481/2023 File No : J-13012/112/2010-IA.II (T) Project Name : Expansion of Ramagundam STPP by addition of 2x800 MW (Stage-IV, Telangana STPP, Phase-I) at village & Mandal Ramagundam Proposal For: Amendment in EC Activity: 1(d) Thermal Power Plants	State: TELANGANA District: PEDDAPALLI	18/01/2024	NTPC LIMITED

	Sector: THE			
2	Proposal No : IA/WB/THE/451957/2023 File No : J-13011/22/2007-IA.II(T) Project Name : Proposed DVC, Raghunathpur Thermal Power Project-PH-II (2x660 MW) Proposal For: Fresh EC Activity: 1(d) Thermal Power Plants Sector: THE	State: WEST BENGAL District: PURULIA	18/01/2024	DAMODAR VALLEY CORPORATION

Any Other Item(s)

Sr. No.	Proposal Name.	Proposal Details	Location
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Expert Appraisal Committee Members Details

Sr. No.	Name	Designation	Email ID
1	Dr Sharad Singh Negi	Chairman, EAC	sha*****@gmail.com
2	Dr Santoshkumar Hampannavar	Member (EAC)	san*****@yahoo.com
3	Shri K B Biswas	Member (EAC)	bis*****@gmail.com
4	Dr Nazimuddin	Member (EAC)	naz*****@nic.in
5	Shri Mahi Pal Singh	Member (EAC)	mps*****@nic.in
6	Sh Inder Pal Singh Matharu IFS	Member (EAC)	mat*****@gmail.com
7	Sh Lalit Kapur	Member (EAC)	lka*****@yahoo.com
8	Dr Umesh Jagannathrao Kahalekar	Member (EAC)	uka*****@gmail.com
9	Sh Savalge Chandrasekhar	Member (EAC)	sav*****@gmail.com
10	Prof Shyam Shanker Singh	Member (EAC)	sin*****@gmail.com
11	Dr Vinod Agrawal	Member (EAC)	vin*****@yahoo.com
12	Shri Harmeet Sahaney	Member (EAC)	har*****@imd.gov.in
13	Prof R M Bhattacharjee	Member (EAC)	rmb*****@iitism.ac.in
14	Amit Vashishtha	Scientist E	ami*****@nic.in

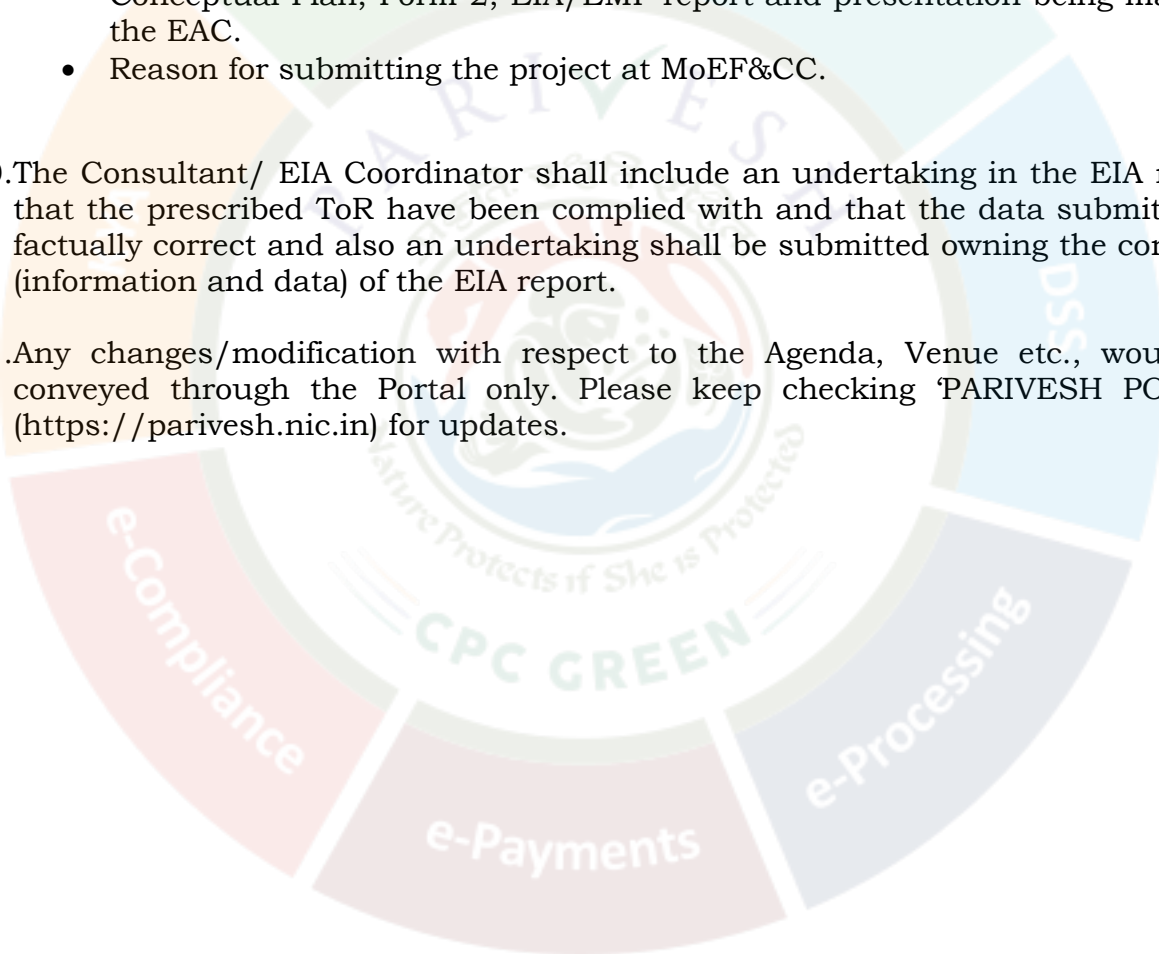
Remarks	Agenda upload
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AGENDA FOR 4TH MEETING OF THE RE-CONSTITUTED EXPERT APPRAISAL COMMITTEE (EAC) (THERMAL POWER PROJECTS) TO BE HELD ON 18TH JANUARY, 2024 DURING 2:00 PM – 5:00 PM AT MOEF&CC, INDIRA PARYAVARAN BHAWAN, NEW DELHI IN HYBRID MODE.

Instructions to Project Proponents:

1. Project Proponents shall send the following through e-mail to all members immediately by 15th January, 2024 failing which the proposal shall not be considered for meeting. E-mails of all members are mentioned below with Agenda.
 - a) Duly filled in Agenda Form given at page No. 4.
 - b) Basic Information in the Formats given at page Nos. 7-22.
 - c) Executive Summary
 - d) **.kml** shape file showing boundaries of project facilities (plant, ash dyke, rail/transmission lines, intake water point, water pipelines, etc.)
 - e) Presentation (.pdf to all members, PPT format to EAC Secretariat officials **(Shri Amit Vashishtha, Scientist 'E' & Member Secretary (amit.vashishtha@nic.in)/
**Dr. Mohit Saxena, Scientist 'D' (mohit.saxena@gov.in)/
ia1.thermal@gmail.com.)****
 - f) Duly filled in Undertaking at pg.23
 - g) Copy of Valid NABET-QCI Certificate of Consultants
2. The proposals listed in the agenda are given below. **Those proponents whose details are received as per the Sl.No.1 will only be taken up for consideration in the EAC meeting** and to be followed strictly as the time slot given is very less.
3. The project proponents may kindly treat this as official communication and may not wait for separate letter (s) from MoEF&CC. For any clarification, Shri Amit Vashishtha, Scientist 'E' at 011- 20819306 may be contacted.
4. A short duration videography of the project area is to be presented before the EAC for better understanding of the project site, if available.
5. The project proponents should submit, PPT, Form - 2 for EC application, DPR, EIA/EMP report, Public Hearing proceedings, queries subsequently raised by the Ministry, if any including details of the court matters/Orders of the Court pertaining to the project if any, in original, duly signed by the company authorized signatory for Environmental Clearance, in hard form to the Ministry.
6. Hardcopies of the DPR or the detailed EIA, EMP, etc. need not be sent to the EAC members. The project proponents should submit only an Executive Summary (it should not normally exceed 25 pages) along with PPTs in hard form to EAC members.
7. For the proposals from the Private Sector Organizations, Director or above level and for proposals from the Government, the Chief Engineer concerned or above level officer/s should lead the team. Officers should come and respond to explain the project and respond to queries from the Committee Members.

8. Mobile Phone should be kept on switched off/silent mode during the meeting.
9. In addition to the above information, an affidavit/undertaking is required to be submitted by the Project Proponent to the Ministry to the effect, namely:
- That there is no construction done at the site or the construction done without any deviation as per previous EC obtained (Ref.)
 - Affidavit should also submit that there is no litigation on the project either at NGT or any other court of Law.
 - The land has been purchased by / allotted by.... Development authority. The land is in our possession and there is no R&R issue.
 - There is no difference in the documents submitted i.e., Form 1, 1A, Conceptual Plan, Form-2, EIA/EMP report and presentation being made to the EAC.
 - Reason for submitting the project at MoEF&CC.
10. The Consultant/ EIA Coordinator shall include an undertaking in the EIA report that the prescribed ToR have been complied with and that the data submitted is factually correct and also an undertaking shall be submitted owning the contents (information and data) of the EIA report.
11. Any changes/modification with respect to the Agenda, Venue etc., would be conveyed through the Portal only. Please keep checking 'PARIVESH PORTAL' (<https://parivesh.nic.in>) for updates.



AGENDA OF 04TH MEETING OF THE EXPERT APPRAISAL COMMITTEE ON THERMAL POWER PROJECTS

DATE : 18TH JANUARY, 2024
TIME : 2:00PM - 5:00PM
MODE : HYBRID MODE

Agenda Item No. 4.1	Confirmation of the minutes of 3 rd EAC meeting.
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Consideration of Proposals

Agenda Item No. 4.2 2:00 PM to 3:00 PM	Expansion of Ramagundam STPP by addition of 2x800 MW (Stage-IV, Telangana STPP, Phase-I) at village & Mandal Ramagundam, District Peddapalli (Telangana) by M/s NTPC Limited – Amendment in Environmental Clearance – reg. [Proposal No. IA/TG/THE/452481/2023; F. No. J-13012/112/2010-IA.II (T)]
Agenda Item No. 4.3 3:00 PM to 4:00 PM	Expansion of Raghunathpur Thermal Power Station by installing 1320 (2x660) MW capacity Thermal Power plant (Phase-II) at village Raghunathpur, District Purulia (West Bengal) by M/s Damodar Valley Corporation – Reconsideration for Environmental Clearance (EC) - reg. [Proposal No. IA/WB/THE/451957/2023; F. No. J-13011/22/2007-IA.II (T)]
Agenda Item No. 4.4 04:00 PM onwards	Any other items with the permission of the Chair

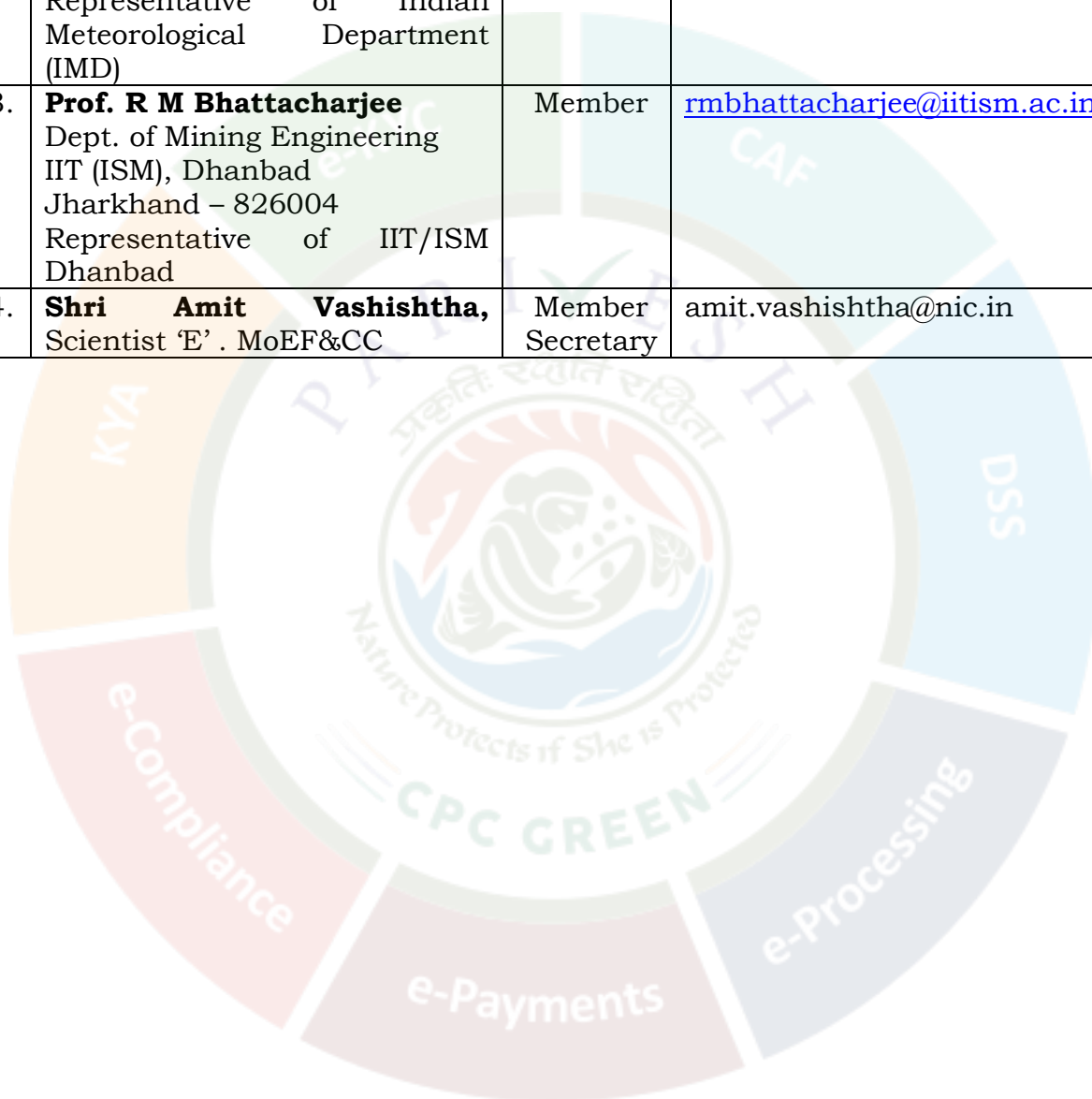
Agenda Form

Agenda No:	Project Proponent Organisation:		
	Consultant Organisation:		
	Subject:		
Attendance Sheet:			
Sl.No.	Name	E-mail & Phone Number	Whether 'Video Conference' access is required or not. (Yes/No)
Project Proponent:			
Name and Phone no. of Coordinator for video-conference:			
1			
2			
3			
4			
Consultants:			
5			
6			

List & Correspondence addresses of Members of EAC (Thermal Power)

S. No.	Name & Address	Role	E-mail
1.	Dr. Sharad Singh Negi (I.F.S. Retd.) Ex DGF MoEFCC 178, Subhash Road, Dehradun – 248 001, Uttarakhand	Chairman	sharadnegi1957@gmail.com
2.	Shri Inder Pal Singh Matharu, IFS (Retd.) A-12, Haridas Ji Magri, Trident Hotel Road, Udaipur – 313001, Rajasthan	Member	matharu0204@gmail.com
3.	Shri Lalit Kapur Retd. Adviser, MoEFCC A1/337 Janakpuri, New Delhi 110058	Member	lkapoor2000@yahoo.com
4.	Dr. Umesh Jagannathrao Kahalekar B1-704, Acolade Housing Society, Tukaramnagar, Kharadi, Pune - 411014	Member	ukahalekar@rediffmail.com
5.	Dr. Santosh Kumar Hampannavar Dean (R&D), SDM College of Engineering and Technology, Dharwad, Karnataka – 580 002	Member	santoshkumar777@yahoo.com
6.	Shri Savalge Chandrasekhar House No. B-309, Express Apartments, Lakdi-ka pul, Khairatabad, Hyderabad-500004	Member	savalgec@gmail.com
7.	Shri K. B. Biswas Former Chairman Central Ground Water Board, Camellia Apartment, 313, Natunpally, Ghasiara More, Sonarpur, Kolkata - 700150	Member	biswaskiriti@gmail.com
8.	Prof. Shyam Shanker Singh Guru Ghasidas Central University, Bilaspur, Chhattisgarh	Member	singhss.ggu@gmail.com
9.	Dr. Vinod Agrawal Retd. Professor of Geology 161, Sarva Ritu Vilas, Udaipur – 313 001	Member	vinodudz@yahoo.com

10.	Dr Nazimuddin, Scientist – F Representative of Central Pollution Control Board	Member	Nazim.cpcb@nic.in
11.	Shri Mahi Pal Singh, Chief Engineer (TPPD) Representative of Central Electricity Authority (CEA)	Member	Mpsingh.cea@nic.in
12.	Shri Harmeet Sahaney Representative of Indian Meteorological Department (IMD)	Member	harmet.sawhney@imd.gov.in
13.	Prof. R M Bhattacharjee Dept. of Mining Engineering IIT (ISM), Dhanbad Jharkhand – 826004 Representative of IIT/ISM Dhanbad	Member	rmbhattacharjee@iitism.ac.in
14.	Shri Amit Vashishtha, Scientist 'E' . MoEF&CC	Member Secretary	amit.vashishtha@nic.in



Details for EC/ToR/Extension of EC/ Amendment of EC Proposal

(To be submitted in word format):

1. EAC Meeting Details:

EAC meeting/s	
Date of Meeting/s	
Date of earlier EAC meetings	

2. Project details:

Name of the Proposal	
Proposal No.	
Location	
Company's Name	
Accredited Consultant and certificate no.	
Inter- state issue involved	
Seismic zone	

3. Category details:

Category of the project	
Capacity	
Attracts the General Conditions (Yes/No)	
Additional information (if any)	

4. Project Details:

If expansion, the details of ECs (including amendments and extension of validity) of existing Units etc.	
Amendments granted, if Yes details	
Expansion / Green Field (new): (IPP / Merchant / Captive):	

If expansion, the date of latest monitoring done by the Regional Office (R.O) of MoEF&CC for compliance of the conditions stipulated in the environmental and CRZ clearances of the previous phases. A certified copy of the latest R.O. monitoring report shall also be submitted.	
Specific webpage address where all EC related documents (including monitoring and compliance related reports/documents) of the specific project under consideration are/will be available. Also contact details of PP's officer responsible for updating this webpage/information.	
Co-ordinates of all four corners OF TPP Site:	
Average height of: (a) TPP site, (b) ash pond site etc. above MSL	
Whether the project is in the Critically Polluted Area (CPA) or within 10 km of CPA. If so, the details thereof:	
CRZ Clearance	
Cost of the Project (As per EC and revised): Cost of the proposed activity in the amendment:	
Employment Potential for entire project/plant and employment potential for the proposed amendment (specify number of persons and quantitative information).	
Benefits of the project (specify quantitative information)	

5. Electricity generation capacity:

Capacity & Unit Configurations:	
Generation of Electricity Annually	

6. Details of fuel and Ash disposal

Fuel to be used:	
Quantity of Fuel required per Annum:	
Coal Linkage / Coal Block: (If Block allotted, status of EC & FC of the Block)	
Details of mode of transportation of coal from coal source to the plant premises along with distances	
Fly Ash Disposal System Proposed	
Ash Pond/ Dyke (Area, Location & Co-ordinates) Average height of area above MSL (m)	
Quantity of a. Fly Ash to be generated b. Bottom Ash to be generated:	
Fly Ash utilization (details)	
Stack Height (m) & Type of Flue	

7. Water Requirement:

Source of Water:	
Quantity of water requirement:	
Distance of source of water from Plant:	
Whether barrage/ weir/ intake well/ jack well/ others proposed:	

Mode of conveyance of water:	
Status of water linkage:	
(If source is Sea water) Desalination Plant Capacity	
Mode / Management of Brine:	
Cooling system	

8. Land Area Breakup:

Land Requirement: a) TPP Site b) Ash Pond c) Township d) Railway Siding & Others e) Raw Water Reservoir f) Green Belt g) others Total (if expansion state additional land requirement)	
Status of Land Acquisition:	
Status of the project: If under construction phase: please specify the reasons for delay, works completed till date and balance works along with expected date of completion. If under operation phase, date of commissioning (COD) of each unit. Whether the plant was under shutdown since commissioning, details and reasons.	
Break-Up of land-use of TPP site:	

a. Total land required for project components b. Private land c. Government land d. Forest Land	
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9. Presence of Environmentally Sensitive areas in the study area

Forest Land/ Protected Area/ Environmental Sensitivity Zone	Yes/No	Details of Certificate/letter/Remarks
Reserve Forest/Protected Forest Land		
National Park		
Wildlife Sanctuary		
Archaeological sites monuments/historical temples etc		
Names & distance of National parks, Wildlife sanctuaries, Biosphere reserves, Heritage sites Rivers, Tanks, Reserve Forests etc. Located within 10 Km from the plant boundary:		
Additional information (if any)		

Availability of Schedule-I species in study area

10. Court case details:

Any litigation/ Court Case pertaining to the project	
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Is the proposal under any investigation? If so, details thereof.	
Any violation case pertaining to the project:	
Additional information (if any)	

Date:

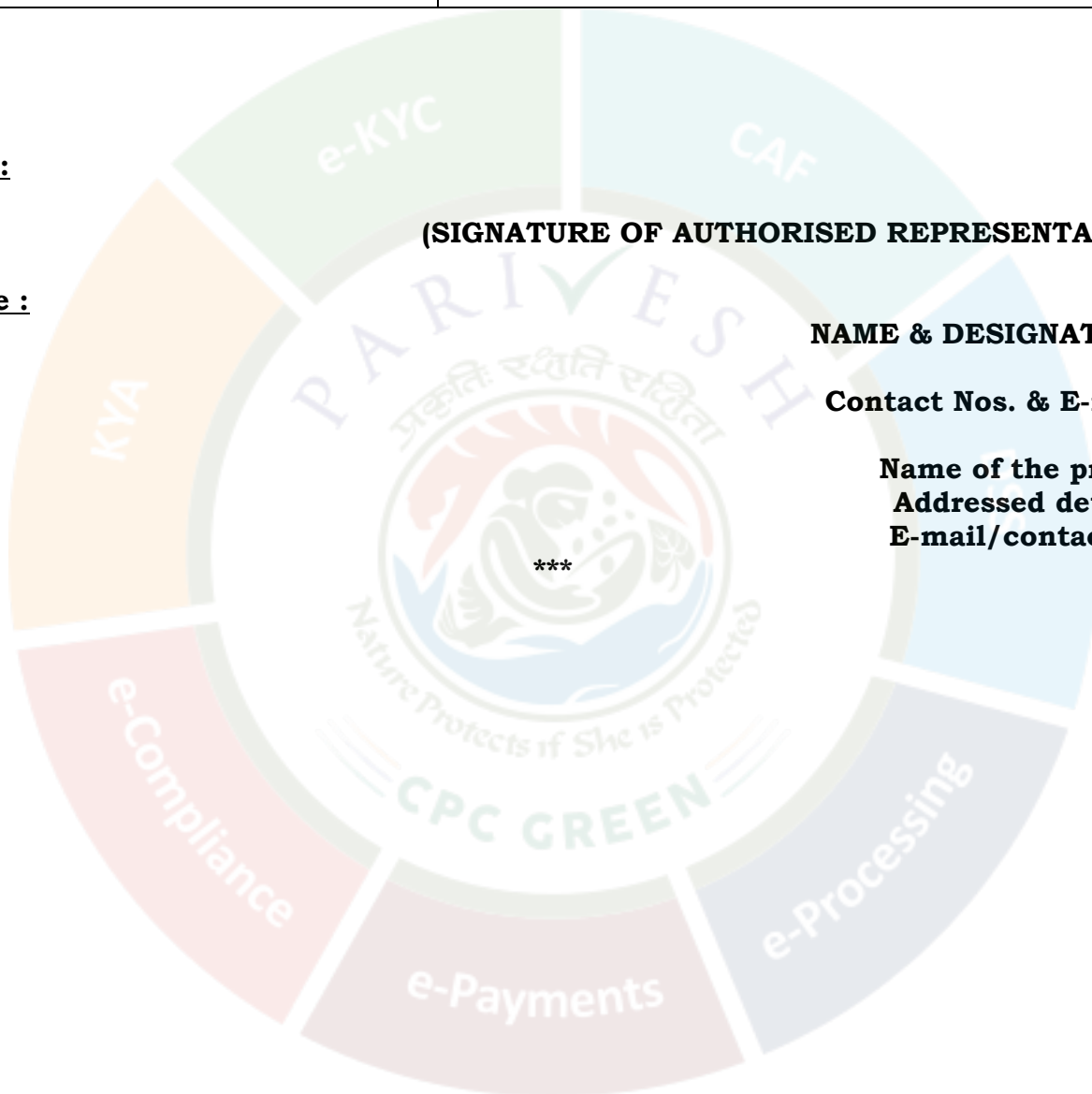
Place :

(SIGNATURE OF AUTHORISED REPRESENTATIVE)

NAME & DESIGNATION :

Contact Nos. & E-mail :

**Name of the project
Addressed detailed
E-mail/contact No.**



Subject:- Environmental Clearance/ToR- reg.

[Proposal NO....., F.NO.....]

The Project Proponent and the accredited Consultant M/s., made a detailed presentation on the salient features of the project and informed that:

- i. The proposal is for environmental clearance/ToR to the project for located at by M/s.
- ii. The project proposal was considered by the Expert Appraisal Committee (Thermal/ Hydro River Valley Sector) in itsth meeting held during and recommended for grant of Terms of References (ToRs) for the Project. The ToR has been issued by Ministry vide letter No.J.....; dated**(In case of EC Proposal)**
- iii. All are listed at S.N. of the Schedule to the Environment Impact Assessment (EIA) Notification under category 'A' and are appraised at Central Level by Expert Appraisal Committee (EAC).
- iv. Ministry had issued EC earlier vide letter no.; dated to the existing project... in favour of M/s.**(in Expansion case/if applicable)**.
- v. Existing land area is m^2 , additional m^2 land will be used for proposed expansion.
- vi. Industry has already developed / will develop greenbelt in an area of 33 % i.e., m^2 out of total area of the project.
- vii. The estimated project cost is Rs..... including existing investment of Rs..... crores. Total capital cost earmarked towards environmental pollution control measures is Rs..... and the Recurring cost (operation and maintenance) will be about Rs..... per annum.
- viii. Total Employment will be persons as direct & persons indirect after expansion. Industry proposes to allocate Rs..... @ of % towards CER (as per Ministry's OM dated....).
- ix. There are national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors etc. within 10 km distance from the project site. River/ water body..... is flowing at a distance ofin.....direction.
- x. Ambient air quality monitoring was carried out at locations during to and the baseline data indicates the ranges of concentrations as: PM10 (...-..... $\mu g/m^3$), PM2.5 (...-..... $\mu g/m^3$), SO2 (...-..... $\mu g/m^3$) and NO2 (...-..... $\mu g/m^3$). AAQ modeling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be $\mu g/m^3$, $\mu g/m^3$ and $\mu g/m^3$ with respect to PM₁₀,

SOx and NOx. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS). **(In case of EC Proposal)**

- xi. Total water requirement is m³/day of which fresh water requirement ofm³/day will be met from Permission for allocation of water obtained vide letter dated.....from.....Authority/ Water Board for theKLD/MLD quantity.
- xii. Effluent of quantity will be treated through.....
The plant will be based on Zero Liquid discharge system **(if applicable)**.
- xiii. Power requirement after expansion will be including existing KVA and will be met from State power distribution corporation limited (...SPDCL). Existing unit has DG sets ofcapacity, additionally DG sets are used as standby during power failure. Stack (height.....)will be provided as per CPCB norms to the proposed DG sets.
- xiv. Existing unit has TPH fired boiler. Additionally ----TPH ----fired boiler will be installed. Multi cyclone separator/ bag filter with a stack of height of m will be installed for controlling the particulate emissions within the statutory limit of 115 mg/Nm³ for the proposed boilers **(Applicable for thermal sector projects)**.
- xv. Details of Solid waste/ Hazardous waste generation and its management.....
- xvi. Public Hearing for the proposed project has been conducted by the State Pollution Control Board onThe main issues raised during the public hearing are related to.....**(Applicable for EC proposals)**
- xvii. Details of Certified compliance report submitted by RO, MoEF&CC. **(In case of expansion Proposal)**.
- xviii. Status of Litigation Pending against the proposal, if any.
- xix. The silent features of the project are as under:-

Name of the Proposal	
Name of Consultant(s) who prepared the EIA/EMP	
Location (Including coordinates)	
Inter- state issue involved	
Seismic zone	

Capacity / Cultural command area (CCA)	
Attracts the General Conditions (Yes/No)	
Powerhouse Installed Capacity	
Generation of Electricity Annually	
No. of Units	
Cost of project	
Total area of Project	
Details of consultant and status of accreditation	
Project Benefits	
Status of other statutory clearances	
R&R details	
Any litigation/Court case pertaining to the project	
Is the proposal under any investigation? If so, details thereof.	
Any violation case pertaining to the project:	
Certified EC compliance report (if applicable)	
Status of Stage- I FC	
Additional detail (If any)	
Is FRA (2006) done for FC-I	
Advertisement for PH with date	
Date of PH	

Venue	
Chaired by	
Main issues raised during PH	
No. of people attended	
Fuel to be used:	
Quantity of Fuel required per Annum:	
Coal Linkage / Coal Block: (If Block allotted, status of EC & FC of the Block)	
Details of mode of transportation of coal from coal source to the plant premises along with distances	
Fly Ash Disposal System Proposed	
Ash Pond/ Dyke (Area, Location & Co-ordinates) Average height of area above MSL (m)	
Quantity of c. Fly Ash to be generated d. Bottom Ash to be generated:	
Fly Ash utilization (details)	
Stack Height (m) & Type of Flue	

Sl. No.	Salient Features
1.	Date of the ToR, extension of validity and amendment, if any.
2.	Date & place of Public Hearing

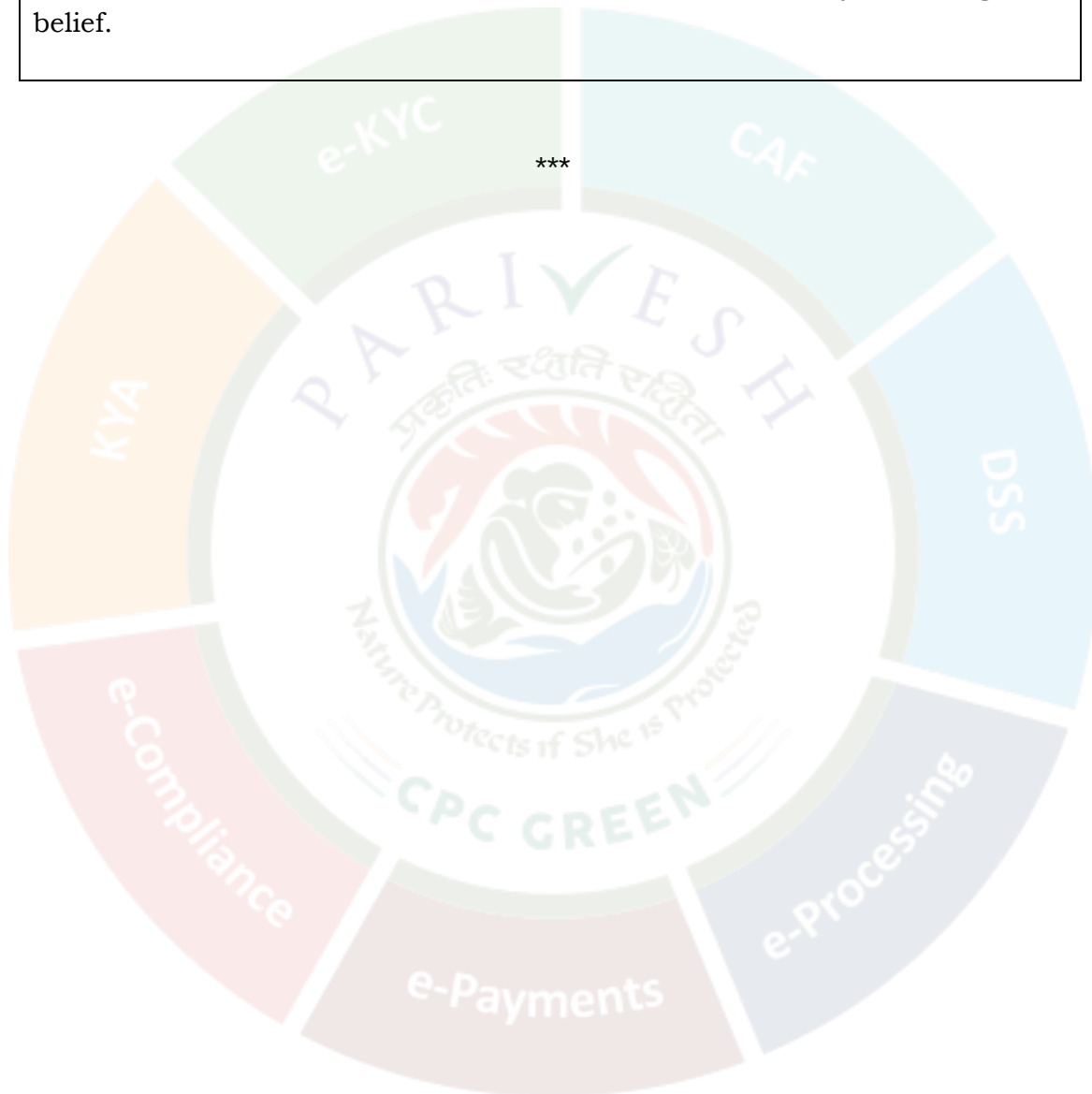
3.	Issues raised during Public Hearing and assurance given along with the financial provisions, if any, by the project proponent.	(Please attach as an annexure in a tabular form.)
4.	If the proposal is for re-consideration, the dates of the earlier EAC meeting (s) and the information/documents sought.	
5.	Location of TPP Village : Taluk : District : State : Co-ordinates of all four corners: Average height of (a) TPP site, (b) ash pond site etc above MSL (m)	a) TPP site; b) Ash pond site; c) township etc.
6.	Whether the project is in the Critically Polluted Area (CPA) or within 10 km of CPA. If so, the details thereof:	
7.	Capacity & Unit Configurations:	MW
8.	Land requirement: a) TPP site b) Ash Pond c) Township d) MGR etc. (if expansion state additional land requirement)	Acres / Hectares
9.	Status of Land acquisition:	

10.	Status of the project: If under construction phase: please specify the reasons for delay, works completed till date and balance works along with expected date of completion. If under operation phase, date of commissioning (COD) of each unit. Whether the plant was under shutdown since commissioning, details and reasons.	
11.	Break-Up of Land-Use of TPP site:	(Acres / Hectares) Forests land (Type and density) : Double Crop agricultural land : Single crop agricultural land : Waste/Barren land : Grazing/Community land : Others (specify) : (Status of land allotment/acquisition)
12.	Fuel to be used:	Coal/Lignite / Gas / Others (Specify)
13.	Quantity of Fuel Required per Annum:	MTPA / MMSCMD (Million Tonne Per Annum)
14.	Coal Linkage / Coal Block: (If Block allotted, status of EC & FC of the Block)	Quantity and details of Linkage available: Name of Block The method of obtaining remaining coal: (LOA issued on...) Ash content in coal.....(%) Sulphur in coal(%) Moisture(%) GCV in coal.....Kcal/Kg
15.	Details of mode of transportation of coal from	Total distance from the source to Rail:km (from To)

	coal source to the plant premises along with distances.	Road: km (from To) Pipe/closed/open conveyor: km (from To) Sea: km (from To)
16.	Fly Ash Disposal System proposed:	High / Medium / Lean concentration slurry.
17.	Ash Pond / Dyke: (Area, Location & Co-ordinates) Average height of area above MSL (m)	(If expansion project state additional area required for ash pond)
18.	Quantity of Fly Ash to be Generated:	MTPA
19.	Quantity of Bottom Ash to be Generated:	MTPA
20.	Fly Ash utilisation percentage with details :	(MoU with Cement/ Brick Manufactures/ Others)
21.	Stack Height (m) & Type of Flue	 (m) (new or existing) Single/Bi/Tri Flue
22.	Source of Water:	Sea / River / Barrage (Name) (Downstream / Upstream) (HFL of nearest river if located within 10 kms study area)
23.	Quantity of water requirement:	MLD / MCM
24.	Distance of source of water from Plant:	Km / m (from intake point)
25.	Whether barrage/ weir/ intake well/ jack well/ others proposed:	Yes / No (If yes, give details)
26.	Mode of conveyance of water:	Pipeline / canal / others
27.	Status of water linkage:	(Date of allocation obtained)

28.	(If source is Sea water) Desalination Plant Capacity	
29.	Mode / Management of Brine:	Details
30.	Cooling system	Induced/ Natural draft
31.	CRZ Clearance	(Status)
32.	Names & distance of National parks, Wildlife sanctuaries, Biosphere reserves, Heritage sites Rivers, Tanks, Reserve Forests etc. Located within 10 Km from the plant boundary:	
33.	Any litigation/Court case pertaining to the project:	please provide a list with details and status as annexure
32.	Is the proposal under any investigation? If so, details thereof.	
33.	Any violation case pertaining to the project:	please provide a list with details and status as annexure
34.	Cost of the Project (As per EC and revised): Cost of the proposed activity in the amendment:	Rs (Crores)
35.	Employment Potential for entire project/plant and employment potential for the proposed amendment (specify number of persons and quantitative information).	

36.	Benefits of the project (specify quantitative information)	
37.	Any other declaration	
Certified that the above information is true to the best of my knowledge and belief.		



Format for brief summary for EC/ToR Amendment

The proposal is for amendment in the **Terms of Reference/Environmental Clearance** granted by the Ministry vide letter dated.....for the project located at in favour of M/s

2. The project proponent has requested for amendment in the ToR/EC with the details are as under;

S. No.	Para of ToR/EC issued by MoEF&CC	Details as per the ToR/EC	To be revised/read as	Justification/ reasons

Undertaking

This is to certify that the information provided in Form-.... in physical form and/or in .pdf format (as applicable to the project and remaining be removed) in PARIVESH, to the Ministry/EAC members and PPT presentation during the EAC meeting held on 19.01.2024 have no deviation in respect of the proposal of ToR/EC/EC validity extension/EC amendment for establishing “.....MW Thermal Power Project at village, Taluk, District....., State.....by M/s.

2. It is further certified that there are no data entry errors in the information uploaded in PARIVESH system including names/email-id/mobile numbers/address of the project proponent, authorized person, etc. It is also certified that the supporting documents uploaded on PARIVESH portal are correct and duly authenticated by the Authorized Signatory.

3. In case of any deviation in data found in any of the documents, the Authorized Signatory shall be held responsible and furthermore, the above said project shall be rejected for grant of amendment in EC.

Authorized Signature
Date